

# EZCT Turns Ratio Measurement

## Application Notes



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The Vanguard EZCT line of products use the voltage method to measure the turns-ratio on current transformers. A typical connection for a stand-alone CT is shown in figure 1.

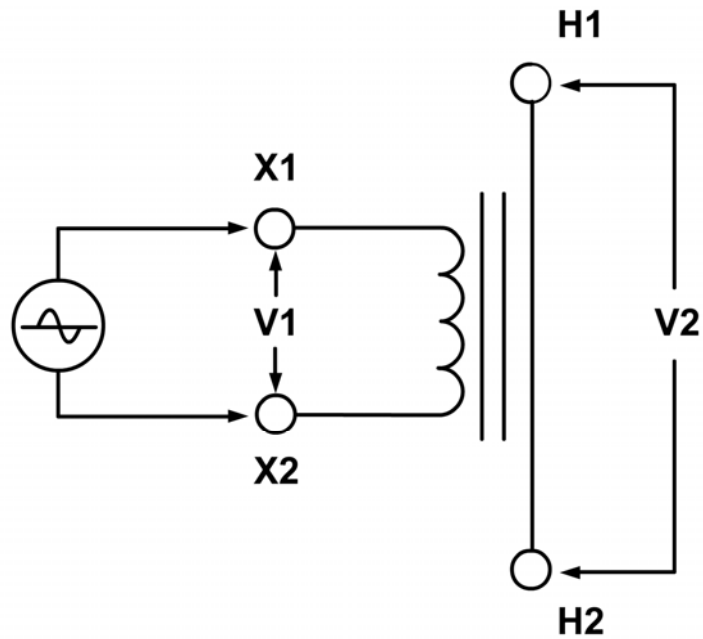


Figure 1

The EZCT applies a test voltage (V1) to the CT secondary winding. The induced voltage (V2) is sensed through the CT primary winding. In this case a single conductor is used. By definition, the turns-ratio is the voltage ratio:

$$\text{Ratio} = \frac{V1}{V2}$$

Figure 2A shows a typical connection of a CT mounted on the primary bushing of a single phase transformer. When the voltage  $V_1$  is introduced to the CT's secondary winding, there is an induced voltage ( $V_3$ ) on the primary winding of this single phase transformer. Since the only access to the transformer is between terminals H1-H2, The  $V_3$  voltage will be included and the turns-ratio will be:

$$\text{Ratio} = \frac{V_1}{(V_2 + V_3)}$$

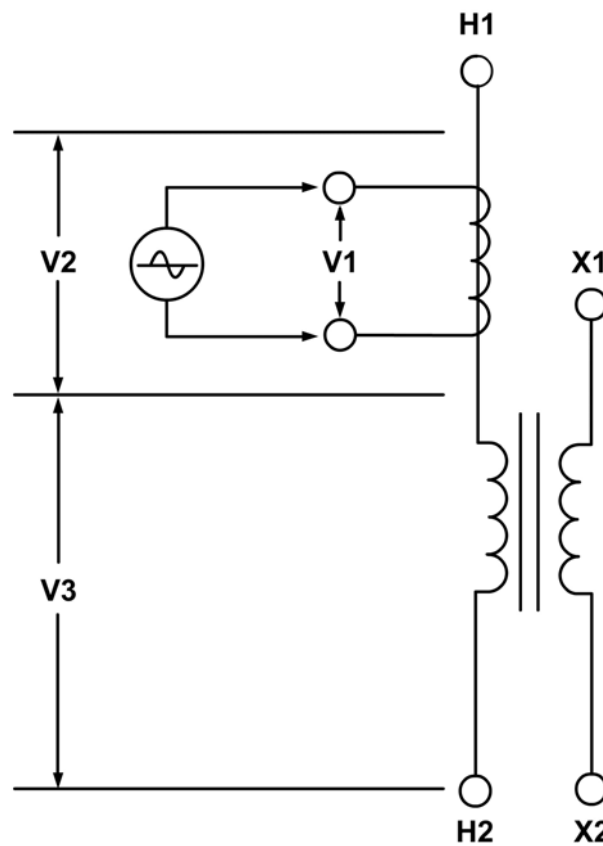


Figure 2A

Ideally, we would like to eliminate the  $V_3$  voltage and only see the  $V_2$  voltage. If the induced  $V_3$  voltage on the transformer winding cannot be eliminated, the turns-ratio measured will be wrong!

Since this is a single phase transformer, and the transformer secondary winding is accessible, the user can apply a jumper to short out the transformer secondary winding as shown in Figure 2B. By shorting out the transformer secondary winding, the user can eliminate most of the V3 voltage (V3=0V).

Now the turns-ratio will be:

$$\text{Ratio} = \frac{V1}{V2}$$

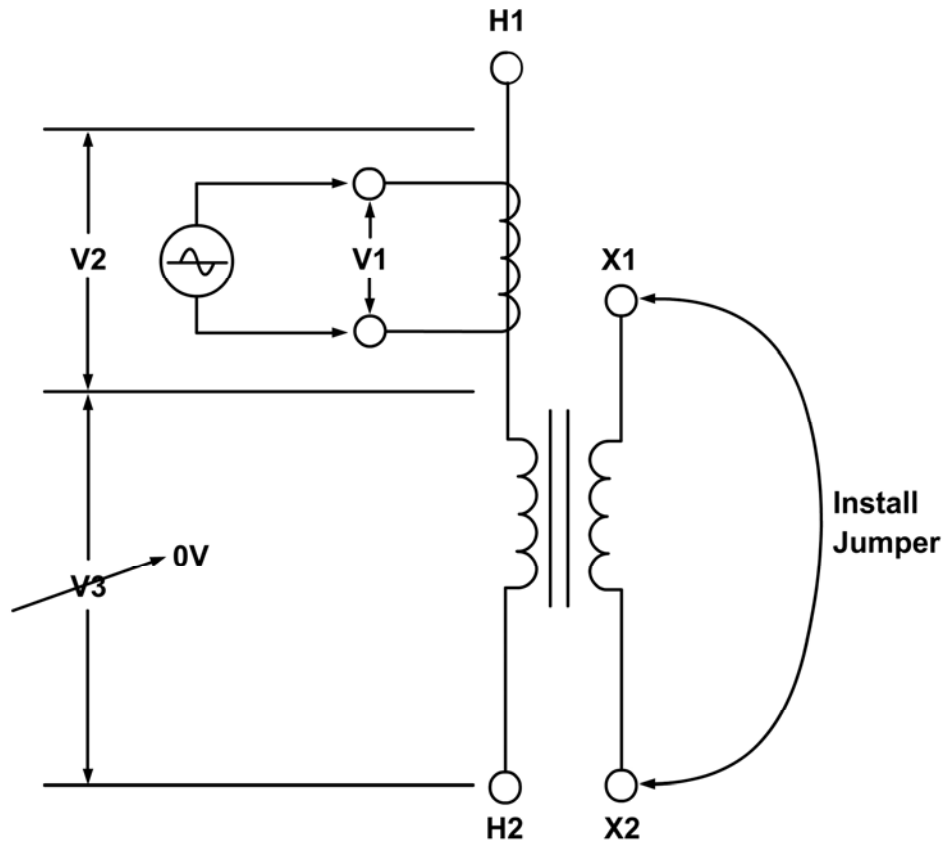


Figure 2B

Figure 3 shows a CT mounted on an auto-transformer. This configuration is very similar to the CT mounted on a single phase transformer, the main difference being the secondary winding is part of the primary winding.

The turns-ratio in this case will be:

$$\text{Ratio} = \frac{V1}{(V4)} = \frac{V1}{(V2+V3)}$$

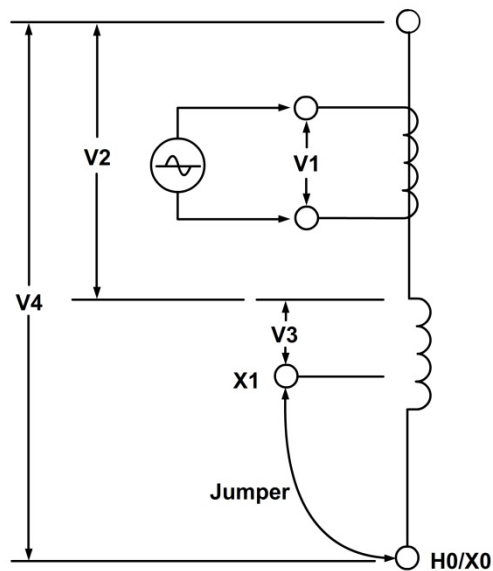


Figure 3

By shorting out the transformer secondary winding (X1 to H0/X0); we can eliminate the voltage induced from X1 to H0/X0. The voltage V3 cannot be eliminated and will create an error in the CT turns ratio measurement. The amount of error depends on the amount of turns of the secondary windings.

The alternative method to verify the CT turns ratio is shown in figure 5 & 6.

Figure 4 shows a CT mounted on a typical shunt reactor. This configuration is very similar to the CT mounted on a single phase transformer, the main difference being the lack of the secondary winding! The turns-ratio in this case will be:

$$\text{Ratio} = \frac{V1}{(V2+V3)}$$

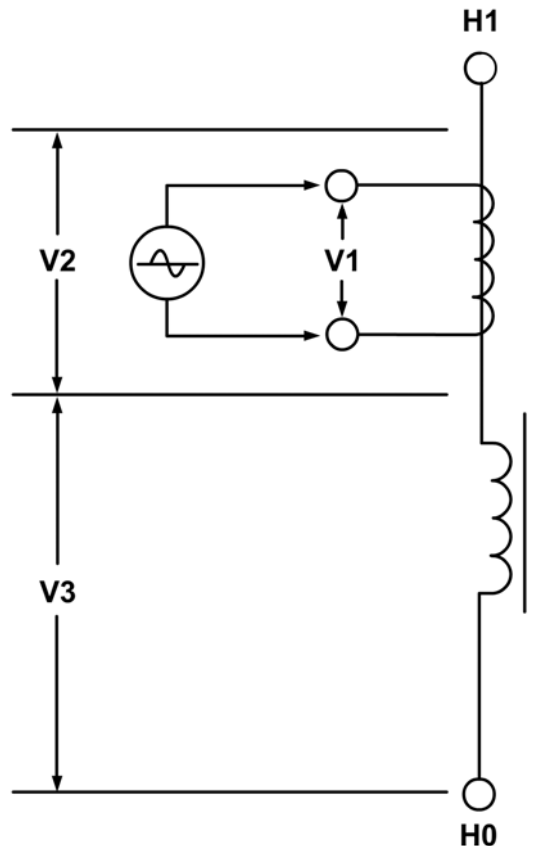


Figure 4

Since there is no secondary winding on the shunt reactor, the V3 voltage cannot be eliminated from the connection. The turns-ratio measurement from using this method will always have some built-in error. The amount of error depends on the size of the reactor winding and the number of turns on the CT's secondary winding. The alternative method to verify the CT turns ratio is shown in figures 5 and 6.

Figure 5 shows a CT with 5 taps. The turns-ratio of the CT can be measured by treating the CT secondary winding as an auto-transformer. When using this method, the effect of the shunt reactor winding is totally eliminated.

The turns-ratio  $[(X1-X5)/(X2-X5)]$  measured by the EZCT or any electronic TTR will be as follows:

$$\text{Ratio} = \frac{V1}{V2}$$

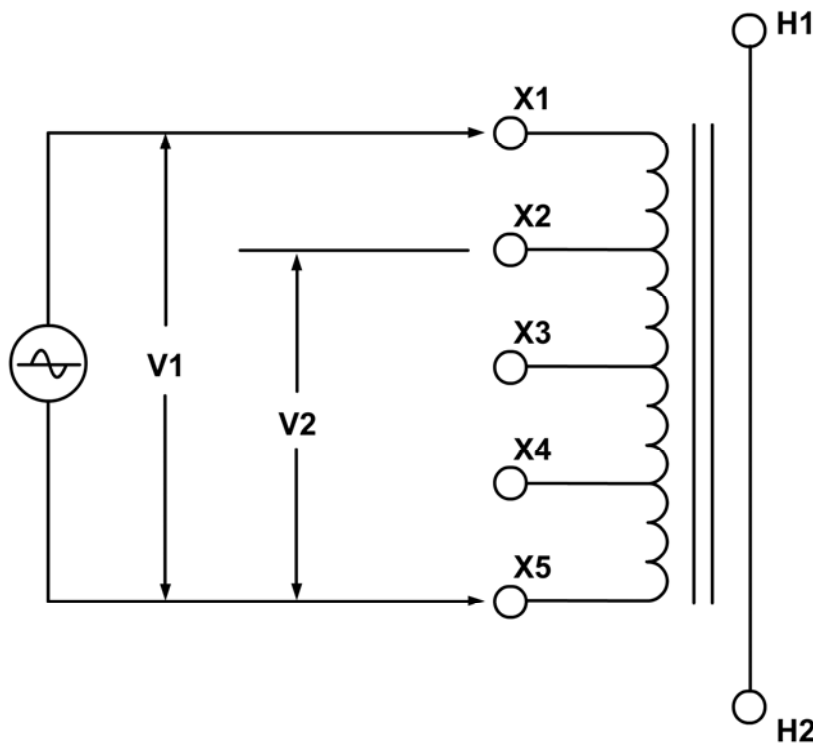


Figure 5

From the name plate of the CT shown in table below, the turns-ratio can be calculated as follows:

Ratio	Terminal
1200-5A	X1-X5
1000-5A	X2-X5

$$\text{Calculated Ratio} = \frac{\text{Ratio (X1-X5)}}{\text{Ratio (X2-X5)}} = \frac{\left(\frac{1200}{5}\right)}{\left(\frac{1000}{5}\right)} = \frac{240}{200} = 1.20$$

A common practice for verifying the CT turns-ratio in the field is to apply an AC voltage to the CT secondary full winding (X1-X5). A volt meter can be used to verify the voltage drop across the CT terminals.

For example, if a 120Vac voltage is applied to the X1-X5 of this CT, the voltage reading across X2-X5 is expected as follows:

$$\frac{V(X1-X5)}{V(X2-X5)} = \frac{1200}{1000} = 1.2$$

$$\frac{120v}{V(X2-X5)} = 1.2$$

$$V(x2-x5) = 100V$$

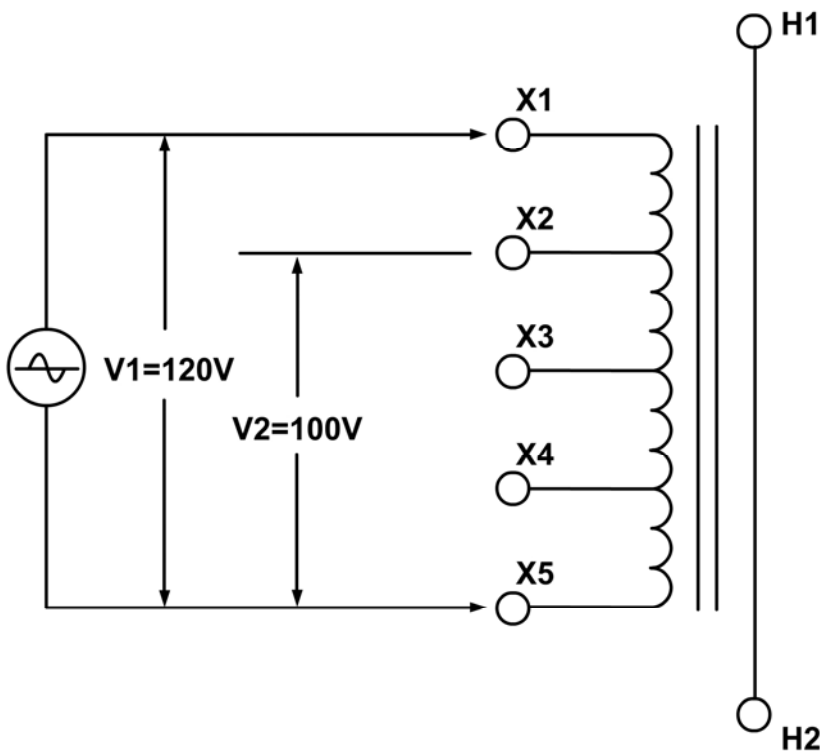


Figure 6

This method also eliminates the effect of the auto-transformer or reactor windings.



# ALSTOM SHUNT REACTOR

SERIAL NUMBER  INSTRUCTION BOOK  TYPE  N° OF PHASE  STANDARD   
 COOLING TYPE  FREQUENCY  Hz INSULATING LIQUID  MINERAL OIL CONTAINS NO PCB YEAR   
 IMPEDANCE PER PHASE AT 60Hz AND 75 °C  OHMS  SOUND LEVEL @ 50MVar  dB WINDING CONDUCTOR

RATED VOLTAGE (kV)  
**345**

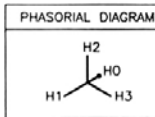
RATED POWER (MVA)  
**50**

SHUNT REACTOR TERMINALS	
LINE H1, H2, H3	NEUTRAL HO
RATED VOLTAGE (V)	RATED CURRENT (A)
345000	83.67

INSULATION LEVELS	LINE	NEUTRAL
RATED SYSTEM VOLTAGE (kV rms)	345	-
IMPUSE LEVEL 60 BUSHINGS (kV crest)	1300	200
IMPUSE LEVEL 180 BUSHINGS (kV crest)	1300	200
SWITCHING SURGE LEVEL (kV crest)	1080	-
APPLIED VOLTAGE (kV rms)	70	70
INDUCED VOLTAGE (kV rms) 7200 CYCLES (PHASE TO GROUND)	418	-
	1 HOUR	376

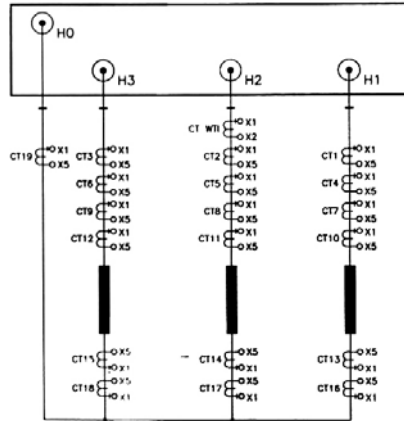
TANK, CONSERVATOR AND RADIATORS WITHSTAND FULL VACUUM

WARRANTY PERIOD:  
60 MONTHS AFTER ENERGIZATION  
OR 66 MONTHS AFTER DELIVERY



TEMPERATURES (°C)	
MAXIMUM AMBIENT TEMPERATURE	40
MINIMUM AMBIENT TEMPERATURE	-30
TOP OIL RISE	55
WINDING AVERAGE RISE	55
HOT SPOT RISE	65

CORE AND COILS MASS  lb  kg  
 OIL MASS  lb  kg  
 OIL VOLUME  gal  l  
 TANK AND FITTINGS MASS  lb  kg  
 SHIPPING (WITHOUT OIL) MASS  lb  kg  
 COMPLETE REACTOR MASS  lb  kg



CT's 1 to 6 and 13 to 19	
RATIO	TERMINAL
1200-5A	X1-X5
1000-5A	X2-X5
900-5A	X3-X5
800-5A	X1-X4
600-5A	X2-X4
500-5A	X3-X4
400-5A	X4-X5
300-5A	X1-X3
200-5A	X1-X2
100-5A	X2-X3
CLASS	CB00
FUNCTION	RELAYING

CT's 7 TO 12	
RATIO	TERMINAL
5000-5A	X1-X5
4000-5A	X1-X4
3500-5A	X2-X5
3000-5A	X3-X5
2500-5A	X2-X4
2000-5A	X3-X4
1500-5A	X1-X2
1000-5A	X4-X5
500-5A	X2-X3
CLASS	CB00
FUNCTION	RELAYING

CT WTI	
RATIO	TERMINAL
500-5A	X1-X2
CLASS	1.2B1.0
FUNCTION	WTI

ALSTOM Grid Energia Ltda. AV. GUILHERME SCHELL, 11500 CANOAS - RS CNPJ: 05.356.949/0009-08 MADE IN BRAZIL

Figure 7



Figure 8





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